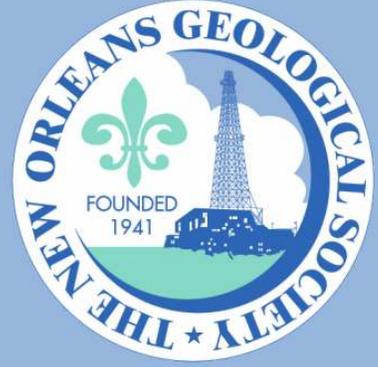


NOGS LOG



May 2009

Volume 49, Number 11

Upcoming Events and Activities

May 4 - NOGS Luncheon

*** At the Holiday Inn Downtown Superdome ***
\$2.00 validated parking in hotel garage

Guest speaker Mark G. Rowan, Rowan Consulting, Inc., Boulder, CO, will present
"Central Louisiana Deepwater: Structural Provinces and Depositional Patterns."
(See page 7 for Abstract and Biography)

HOLIDAY INN DOWNTOWN SUPERDOME	ADMISSION:
Check with concierge or front desk for location	with reservation \$30.00 without reservation \$35.00
Lunch served at 11:30am	Student Member with reservation Free

May 14 - NOGS Technical Seminar & Core Display

Shell Auditorium, Shell Building in New Orleans. See announcement on page 8.

May 14 - SGS Luncheon

Guest Speaker: Dr. Juan Lorenzo, LSU Department of Geology and Geophysics
Title: Geophysical Characterization of Flood Protection Barriers: West Bank, Louisiana, USA.
Note: This luncheon is on the same day as the NOGS Continuing Education seminar (see page 8). You can attend both
as the NOGS seminar will have a lunch break that will allow anyone wanting to go to the SGS event at the Pavillon.

May 14-16 - Petroleum History Institute 2009 Symposium

Caboose Motel in Titusville, PA. See announcement on page 17.

May 19-20 - Louisiana Oil and Gas Symposium

In Baton Rouge. For more information visit BRGS website <http://www.brgs-la.org>.

June 1 - NOGS Luncheon

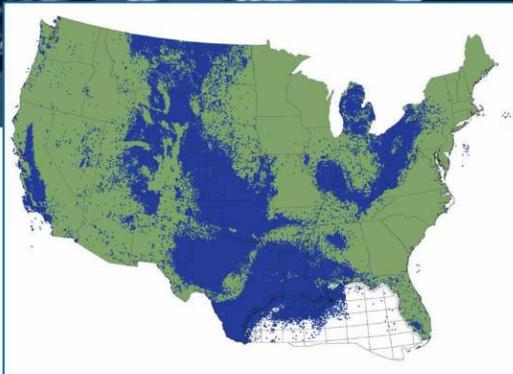
Guest speaker Dr. Roger Sassen, Texas A&M's Deputy Director of Resource Geosciences at the
Geochemical and Environmental Research Group will present "Source of Unusual Gas-Condensate
from the Hudson Canyon area of the Baltimore Canyon Trough."

July 16 - 2009 Flood Protection Geological Symposium

See call for abstracts on page 15.

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 The office is located at Suite 300, 810 Union Street, New Orleans, LA 70112.
 Correspondence and all luncheon reservations should be sent to the above address.
 Sent to press on April 20, 2009.



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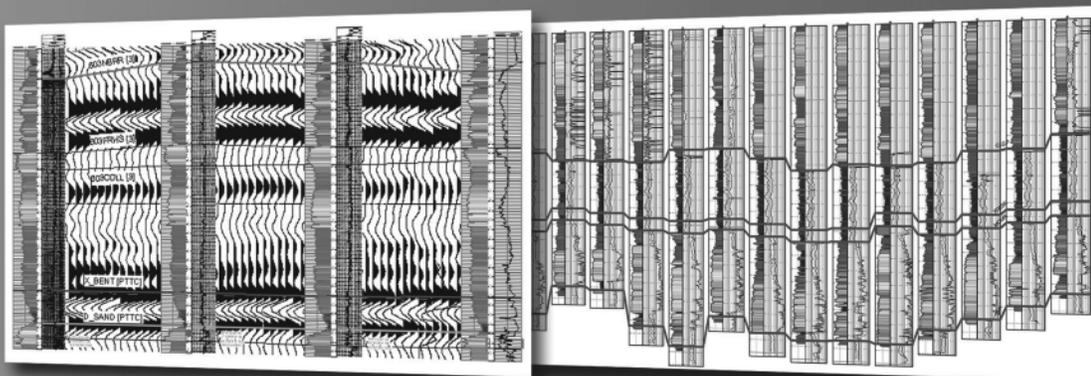
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from the President

Nominations for the NOGS Board of Directors were closed at the April 6 luncheon meeting; congratulations to all of our candidates. While some candidates ran unopposed, there are still contests for the important posts of Secretary and Director 2009-12, good luck to these four candidates. Those who ran unopposed include: President-elect, Dave Reiter; Vice President, Bob Hafner; Treasurer, Chuck Holman; and Editor-elect, Fran Wiseman. Remember you must include your dues renewal for your ballot to be counted. The election will end May 31, 2009. Take time with your renewal form to consider donating to the NOGS FONO Fund or the Memorial Foundation, the Foundation is a 501c and tax-deductible.

I would like to call to your attention the April issue of the AAPG Explorer. NOGS was able to include a ¼ page ad for the 13th annual Gulf of Mexico Deepwater Technical Symposium. The design of the ad reflects the hard work of our current President-elect, Tom Klekamp. NOGS is provided one free ad each year by AAPG. Due to generous ad space donations by the Lafayette Geological Society and the South Texas Geological Society the ad will also appear in the May and June issues of Explorer. The Deepwater Symposium planning committee's work is on track. Note the Symposium's ad in both the April and this month's LOG.

The NOGS Board of Directors is supporting the Nominations Committee's recommendation of NOGS member Art Johnson for the GCAGS Distinguished Service Award and to NOGS member Dr. Steve Nelson (Tulane University) for the GCAGS Outstanding Educator Award. Competition is tough, good luck to both of these gentlemen.

Our outreach group can use more help. Tom and Art have been carrying a heavier load in this program. The USGS "A Tapestry of Time and Terrain" map is an effective tool for reaching out to children and

young adults to improve their appreciation for Geology. In reviewing the minutes of the GCAGS Annual Meeting last October in Houston, I noted that the Houston Geological Society has made map presentation to over 200 classrooms. To date, NOGS has presented in approximately 30 classrooms, Lafayette ~11, South Texas ~27, and Shreveport ~10. In all, there are 7 participating Societies plus the Corpus Christi group that have given a total of 430 presentations. Maps and the guide brochures are available at the NOGS office. We have a limited number of framed maps, but framing is expensive so sponsorships for this program are appreciated.

Volunteers are needed for all aspects of the AAPG Convention 2010 that will be held here in New Orleans, April 11-15. Please contact Tom Hudson or the NOGS Office. I have submitted a list of over 40 volunteers to Tom so far and I know more have enrolled.

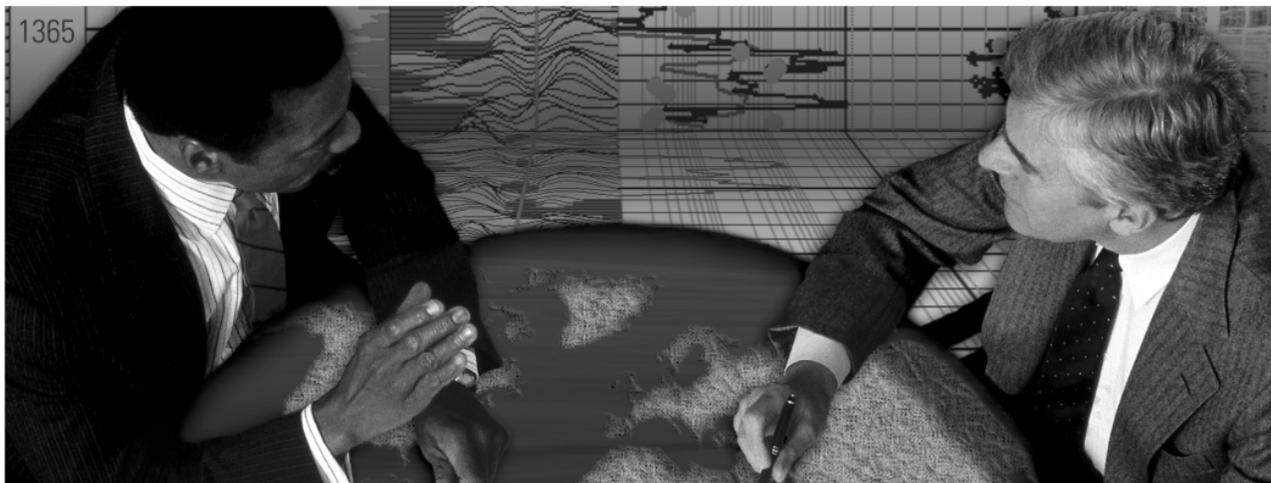
A very important date to remember is May 14th for Dr. Gani's seminar on Deltaic Reservoir Analogs from Cretaceous strata in Wyoming. Details are in the March, April and May LOGS. Lunch break is from 11:30 AM to 1 PM, ample time to attend any of the other professional luncheons. Please compare the cost of this seminar to any of the GCAGS, AAPG or other groups cost. This is an easy sell to your management during these tighter budget times.

July 16th is the assigned date for our third Geologic Facts of Life for Flood Protection Symposium. The location will be at Elmwood Parkway Offices. See the Call for Abstracts in this issue of the LOG.

Tom Bergeon has informed us that the Super Science Saturday 2009 has been resurrected in a modified form as a joint effort with FETCH and will take place in August, more details later.

Bill

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May 4 NOGS Luncheon Presentation
*** at the Holiday Inn Downtown Superdome ***

**Central Louisiana Deepwater: Structural Provinces
and Depositional Patterns**

presented by

Mark G. Rowan*

Rowan Consulting, Inc., Boulder, CO

ABSTRACT

Green Canyon and northwest Atwater Valley, in the central Louisiana deepwater are divided into three structural provinces: 1) a distal foldbelt, 2) a narrow zone of turtle structures, and 3) a more proximal region of expulsion rollovers. The foldbelt formed in response to gravity spreading of the margin and has a complex western boundary that trends NNW through central Green Canyon. Lesser amounts of shortening exist to the southwest in Walker Ridge because slope failure occurred above more proximal canopies.

The turtle province has vertical feeders that are sometimes squeezed, whereas the rollover province has welded, basinward-leaning feeders and associated counterregional faults. We infer that the boundary between the two marks the paleo-toe-of-slope, with inclined diapirs forming on the slope and vertical diapirs forming on the abyssal plain. Although both provinces are in the translational domain of the failing margin, local extension, contraction, and strike-slip deformation occurred as primary minibasins jostled about with respect to one another during basinward translation.

Wilcox and Miocene strata are mostly at or above regional in the foldbelt province. This was an area of partially confined deposition, with topographic highs defined by diapirs

and associated linear folds, depending on the timing of shortening. In the turtle province, strata are mostly at or slightly below regional. This area was characterized by unconfined deposition, with thickness patterns controlled by local diapiric highs and the timing of turtle formation. In both cases, extensive canopies were not emplaced until late in the Miocene.

In the rollover province, strata are mostly at or significantly below regional and depositional patterns are markedly different and relatively confined. Canopies were being emplaced locally throughout the Miocene with fairways in between the salt tongues and basinward-shifting depocenters were bounded by inflated salt and arcuate systems of counterregional feeders and faults. Pondered turbidite facies were deposited in these slope minibasins, which are not in trap configurations. The primary targets are structural highs just basinward of the bounding feeders/faults where fan lobes may have formed as turbidite flows diverged at the entry points into the next minibasins.

*Co-Authors: Bob Hutton, Andy Sandberg, Dave Anderson, Ed Mozer, Samson Offshore Co., Houston, TX

BIOGRAPHY

Mark Rowan received a B.S. in biology from CalTech in 1976, an M.S. in geology from Berkeley in 1982, and a Ph.D. in structural geology from the University of Colorado at Boulder in 1991. He spent 3 years at Sohio Petroleum Co. in Denver (1982 to 1985), four years at Geo-Logic Systems in Boulder (1985-1989), and three years at Alastair Beach Associates in Glasgow, Scotland (1989-1992). He then returned to the University of Colorado and in 1996 he was appointed a Research Assistant Professor and headed up a large industrial research consortium investigating Gulf of Mexico salt tectonics. Mark left this position in 1998 and founded his own company

where he consults and teaches for the petroleum industry and conducts research sponsored by industry.

Although Mark's background includes many types of tectonic environments, his recent research and consulting interests are focused on the styles and processes of salt tectonics, salt-sediment interaction, the geometry and kinematics of passive margins, and the applications to petroleum exploration. He is the author or coauthor of over 60 papers and 130 abstracts, is the regular instructor for AAPG's Salt Tectonics School, was an AAPG Distinguished Lecturer, and is the AAPG International Distinguished Instructor for 2009-2010.

THE LUNCHEON RESERVATION DEADLINE IS APRIL 29 - CONTACT THE NOGS OFFICE

“And Looking Ahead...”

The next NOGS Luncheon will be June 1. Guest speaker Dr. Roger Sassen, Texas A&M's Deputy Director of Resource Geosciences at the Geochemical and Environmental Research Group, will present “Source of Unusual Gas-Condensate from the Hudson Canyon area of the Baltimore Canyon Trough.” Contact the NOGS office to make your reservation.

Technical Seminar & Core Display

Deltaic Reservoir Analog: Integration of Outcrop, Core, Ground Penetrating Radar, and Fluid-flow Modeling in Cretaceous Strata, Wyoming

May 14, 2009 9:00 AM–3:00 PM
Shell Auditorium, One Shell Square 701 Poydras, New Orleans

Presented by: Dr. M. Royhan Gani, Department of Earth and Environmental Sciences,
University of New Orleans

Cost per participant: \$50 for NOGS members and non-members, \$25 for students
(some sponsorships available through NOGS).

To reserve a spot or for any questions contact the NOGS office at info@nogs.org or
(504) 561-8980

Seminar Description

Despite the present global emphasis on deep-water exploration and reservoir characterization, much of current and projected global production remains in siliciclastic shallow- and marginal-marine reservoirs. Because of the dynamic interaction of fluvial and basinal (e.g. tides, waves, storms) processes, deltaic deposits are inheritably complex. Various outcrops and subsurface data were integrated to study a Cretaceous delta at the top of the upper Turonian Wall Creek Member exposed along the western flank of the Powder River Basin, Wyoming. Investigation was performed from pore-scale to parasequence-scale to document facies and architectural complexity, along with reservoir properties. Experimentally designed flow-simulations were used to examine effects of facies variability and bedding geometry on breakthrough time, sweep efficiency and upscaled permeability.

Regional sandstone isolith, facies, and paleocurrent maps help to reconstruct the paleogeography and show how the various architectural elements varied across the delta front. The channels, bars, frontal splays, and tidally modulated elements are found only near the distributary mouth, whereas the storm sheets occur extensively away from the distributary mouth. The external shape of the studied delta might be seen as controlled primarily by waves, but the internal facies architecture reveals a far more complex interaction of river, waves, storms, and tidal processes. This challenges the tripartite classification of deltas into river-dominated, wave-dominated, and tide-dominated end member types.

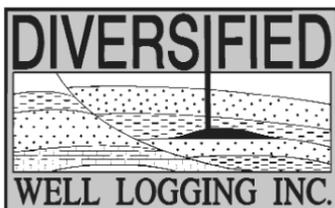
Detailed logging of ichnological variations in several deltaic parasequences are correlated with inferred short- and long-term changes in depositional processes, reflecting various proportions of river, flood, wave, storm, and tide influences that can translate into variable reservoir properties. For this, trend analysis of BI (bioturbation index) log is particularly useful.

The purpose of this seminar is to showcase the internal facies and architectural complexity of deltaic reservoirs. Additionally, display of cores will provide opportunity for the participants to get hands-on experience on how to identify facies, trace fossils, and sequence stratigraphic surfaces in shallow-marine strata.



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SGS Luncheon
May 14, 11:30-1:00
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Guest Speaker: Dr. Juan Lorenzo,
LSU Department of Geology and Geophysics
**Title: Geophysical Characterization of Flood
Protection Barriers: West Bank, Louisiana, USA**

Note: This luncheon is on the same day as the NOGS Continuing Education seminar (see page 8). You can attend both as the NOGS seminar will have a lunch break that will allow anyone wanting to go to the SGS event at the Pavillon.



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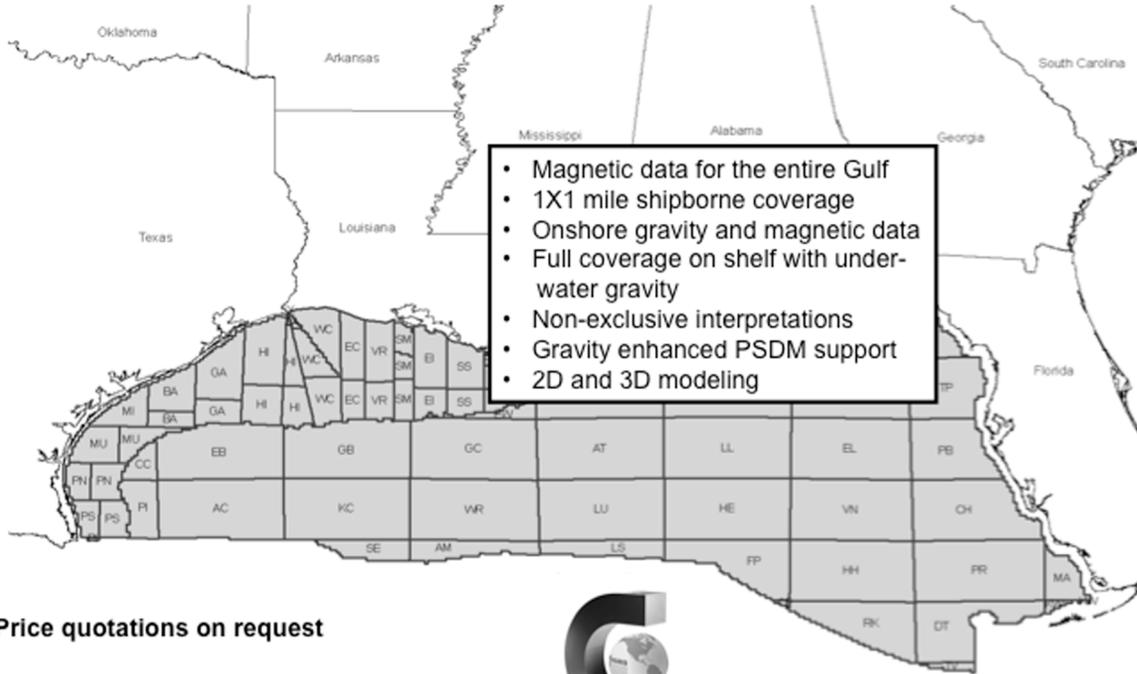
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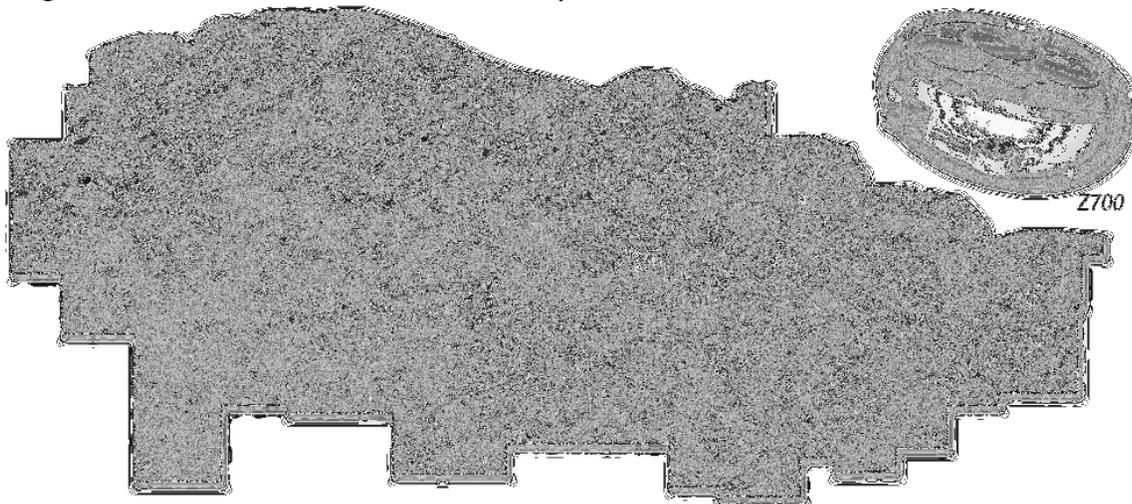
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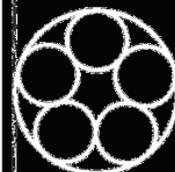
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2009 Flood Protection Geological Symposium

Geologic Facts of Life for Flood Protection in Coastal Louisiana

July 16, 2009

New Orleans, Louisiana

Abstract Submission Protocol:

The unique purpose of this conference is to convene public agencies and provide the officials in charge, and the public, with the latest geological research affecting flood protection efforts along the Gulf of Mexico Coastal Zone. Again this year, the Flood Protection Geological Symposium Committee invites up to five PowerPoint lectures approximately 30 minutes in length representing diverse geoscience topics such as paleotempestology, subsidence and sea-level rise, geological considerations for coastal restoration and protection, geotechnical hazards and other relevant topics.

Abstract Submission Deadline is June 7, 2008, 11:59 pm CST

Abstracts of no more than 400 words with up to 2 key figures must be submitted by this deadline for review by the Flood Protection Geological Symposium Committee to epicou@bellsouth.net.

Please note: All presenters customarily remain after their lecture and participate in a concluding panel discussion. Proceedings of the conference are to be published digitally. Upon abstract acceptance, presenters are asked provide a digital summary of key points and illustrations for sponsors to post in press releases beforehand and in the public domain on their web sites afterwards.

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NOGS FINDS WINNERS AT 2009 SCIENCE FAIR

On March 4th, the Awards Committee judged the Earth Science and related projects at the Region 9 Greater New Orleans Science and Engineering Fair. The Fair was back at UNO, in the Human Performance Center. Judges were Art Johnson, Bill Whiting, Dave Reiter, Jim McCarty, and myself. NOGS thanks our management and clients for their support in allowing our participation.

The long-term trend of fewer geological exhibits and lower quality has abruptly turned. Whereas in past years we have had difficulty in giving out all of our prizes, this year we argued about the top winners, and lamented that projects that did not earn a NOGS prize this year might have been a first place winner in previous years. I believe that the effort NOGS, as well as the PIPE organization, have made to get geology into the schools is having an impact. I also believe that Art Johnson, immediate past-president of NOGS, has had a very significant role in moving these organizations forward and in creating this year's exhibit turnaround. Thanks for a job well done, Art.

NOGS gave all three awards to winners in the Senior and Junior Divisions. While it was clear which exhibit was the best in the Senior Division, we had a very spirited discussion regarding the first-place winner in the Junior Division. This is exactly as it should be. Winners in the Senior Division were: (1st place) Jordan Badeaux (John Curtis) "Columbite Indicating Geochemical Evolution in Emmons Pegmatite"; (2nd place) Matthew Stansbury (John Curtis) "Do Warmer Sea Surface Temperatures Cause Stronger Hurricanes to Form?"; and (3rd place) Hozana Arceli (C.H.E.F. of GNO [homeschool]). Junior Division winners were: (1st Place) Jorge Abadin (Christian Brothers) "Which Soils Can Bear the Most Weight"; (2nd place) Mitchell Fillingier and Dashawn Renard (Benjamin Franklin) "Rebuilding our Wetlands through River Diversions"; and (3rd place) Kevin Alvarado (John Curtis) "What Bagged Material Would Have the Greater Effect on Stopping Flood Waters?"

NOGS will be inviting our first-place winners and their teachers to the May 4th luncheon. This is Jordan's third consecutive winning exhibit for NOGS. Be sure to come over and congratulate this high achiever, as well as Cathy Boucvalt, a multiple winner as a teacher with John Curtis, and Brother Lawrence of Christian Brothers, also a multiple winner with his student Jorge Abadin, with us at that time.

Michael N. Fein
Chairman, Awards Committee

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South Louisiana and Offshore Exploration and Production Activity

- Energy XXI on 16-March announced that it had identified significant incremental natural gas pay sands at its Cote de Mer prospect in Vermilion Parish, Louisiana, lifting the discovery's resource potential to between 89 and 108 BCFG, compared with an earlier estimate that ranged between 20 and 40 BCFG.

The E.A. McIlhenny #1 well on the Cote de Mer prospect was drilled to its PTD of 22,300 feet. Logs indicated that the well encountered at least 80 net feet of natural gas pay in two zones, and possibly another 70 net feet of pay in two additional sands, all within the targeted Cris-A section. Energy XXI holds a 33% WI and a 24% NRI in the discovery.

"We are pleased to have successfully drilled the Cote de Mer prospect to target depth, resulting in a sizable natural gas discovery," Energy XXI Chairman and CEO John Schiller said. "We have set casing on the well and expect to test the potential pay zones and bring the well on production within six months."

A third-party independent reservoir engineering firm employed by Energy XXI estimated the discovery holds gross proved reserves of 88.8 BCFG, as well as probable and possible resources of 8.9 BCFG and 10.3 BCFG, respectively, implying total recoverable resource potential of up to 108 BCFG.

- The U.S. DOI's Minerals Management Service held Central GoM Sale 208 on 18-March in New Orleans. The sale consisted of 6,458 tracts comprising ~ 34.6 million acres offshore Louisiana, Mississippi, and Alabama. Seventy (70) companies entered 476 bids on 348 tracts, resulting in a \$703,048,523 in high bids. The following table provides data regarding average high bid per block and per acre.

Water Depth (m)	Blocks w/Bids	Acres Receiving Bids (\$)	Sum of High Bids (\$)	Avg. Bonus per Block (\$)	Avg. Bonus per Acre
0 - <200	95	443,191.68	31,207,913	328,504	~70
200 - <400	10	54,117.62	12,999,843	1,299,984	~240
400 - <800	29	157,101.08	50,761,824	1,750,408	~323
800 - <1600	69	393,745.92	298,809,265	4,330,569	~759
1600 - <2000	39	224,640.00	88,789,722	~2,276,660	~395
>2000	106	610,560.00	220,479,956	~2,078,000	~361



Top Ten Companies Based on the Sum of the High Bids Submitted in Sale 208:

Company	# High Bids Submitted	Sum High Bids Submitted (\$)
Shell Gulf of Mexico Inc.	39	153,631,475
BP Exploration & Production Inc.	27	77,466,559
Marathon Oil Company	16	62,441,178
Noble Energy, Inc.	24	55,442,147
BHP Billiton Petroleum (Deepwater) Inc.	28	50,393,232
Statoil Gulf of Mexico LLC	9	49,276,000
Repsol E&P USA Inc.	20	48,545,024
Exxon Mobil Corporation	15	24,484,400
Chevron U.S.A. Inc.	21	22,400,166
Ecopetrol America Inc.	26	20,558,066

Top Ten Companies Based on Total Number of High Bids Submitted in Sale 208:

Company	# Total Bids Submitted	Sum Total Bids Submitted (\$)
Shell Gulf of Mexico Inc.	39	153,631,475
BHP Billiton Petroleum (Deepwater) Inc.	28	50,393,232
BP Exploration & Production Inc.	27	77,466,559
Ecopetrol America Inc.	26	20,558,066
Noble Energy, Inc.	24	55,442,147
Chevron U.S.A. Inc.	21	22,400,166
Repsol E&P USA Inc.	20	48,545,024
Marathon Oil Company	16	62,441,178
Exxon Mobil Corporation	15	24,484,400
StatoilHydro Gulf Properties Inc.	14	2,970,308

--- continued on next page ---

Companies Submitting the Top Ten High Bids in Sale 208:

Company	Area & Block #	Water Depth Range (m)	Amount of Bid (\$)
Shell Gulf of Mexico Inc.	MC/721	800 - <1600	65,611,235
Marathon Oil Company Repsol E&P USA Inc.	WR/578	>2000	46,471,680
Noble Energy, Inc.	GC/774	800 - <1600	31,786,250
BP Exploration & Production Inc.	MC/418	800 - <1600	29,194,317
Shell Gulf of Mexico Inc.	MC/720	800 - <1600	23,511,235
Eni Petroleum US LLC Cobalt International Energy, L.P. Samson Offshore Company	WR/133	1600 - 2000	22,000,222
Marathon Oil Company Repsol E&P USA Inc.	WR/579	>2000	19,375,173
Shell Gulf of Mexico Inc.	GC/114	800 - <1600	17,011,235
Marathon Oil Company	WR/134	1600 -2000	16,226,128
Statoil Gulf of Mexico LLC	KC/698	>2000	14,289,000

- The federal government on 30-March asked a group of appeals court judges to overturn a ruling that could prevent the U.S. Department of the Interior (DOI) from collecting billions of dollars in royalties on oil and natural gas leases.

In January, a smaller three-judge panel of the 5th U.S. Circuit Court of Appeals upheld a lower court ruling saying the DOI could not collect royalties from eight deep-water leases currently held by Anadarko Petroleum Corp. in the Gulf of Mexico. The leases were originally obtained between 1996 and 2000 by Kerr-McGee Corp., which Anadarko subsequently acquired.

Government lawyers are now asking for an "en banc" review of the case, bringing it before the entire New Orleans-based 5th Circuit. A court spokesman said the circuit has 17 active judges.

At issue is interpretation of a 1995 federal law designed to provide a break from royalties at a time when oil and natural gas prices were extremely low. The law waived all royalty payments until a specific amount of oil and gas was produced.

The DOI contends it had the authority to lift the royalty relief once prices reached a certain level. The law became an issue as oil prices rose and exploration and production companies began posting huge profits.

In the 30-March petition, the government says Anadarko has refused to pay more than \$350 million in royalties due on the eight leases from 2003-2007.

"The sheer amount of money at stake makes this case worthy of en banc review to correct the panel's error," the petition said.

The DOI leases offshore tracts to oil and gas companies and, as owner, collects a percentage of revenue.

The filing states that removing the DOI's authority to suspend royalty relief could cost the U.S. government \$38.3 billion over the next 25 years because the ruling could affect other leases and prohibit the government from collecting royalties from other producers.

Interior Secretary Ken Salazar has signaled the Obama administration's plans to reform how the government collects royalties. However, to date, no specifics have been offered.

In its ruling in January, the panel of the 5th Circuit said the 1995 law was unambiguous: "it does not grant Interior the authority to impose price thresholds that suspend royalty relief at production volumes less than those established by Congress."

Anadarko spokesman John Christiansen in response to the appeal said on 30-March that the appeals court, in its earlier ruling, upheld Congress' clear intent of the law; i.e., "to assure that companies were afforded the royalty treatment it granted as encouragement to make huge investments in the deepwater Gulf of Mexico frontier."

- Paul Post

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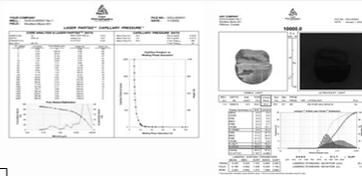
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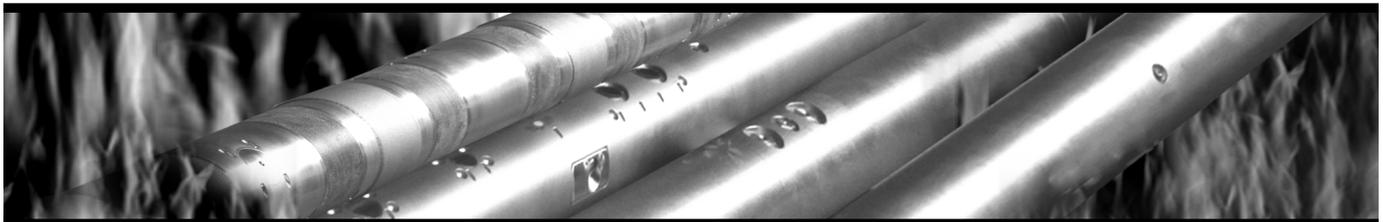
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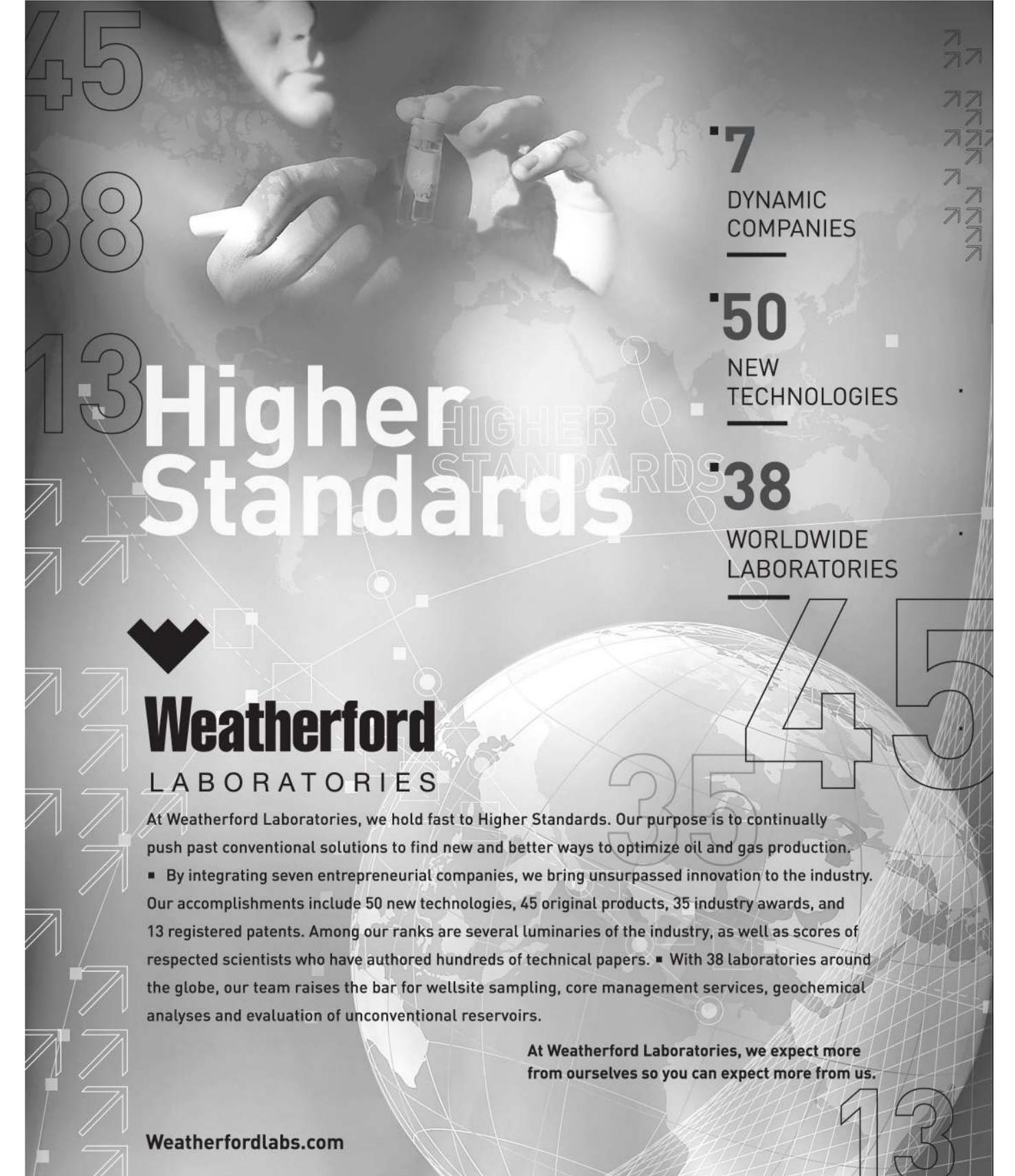


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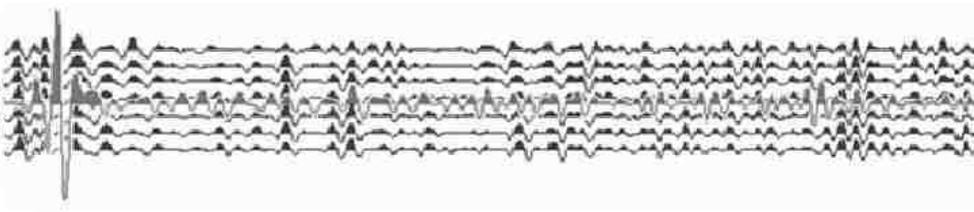
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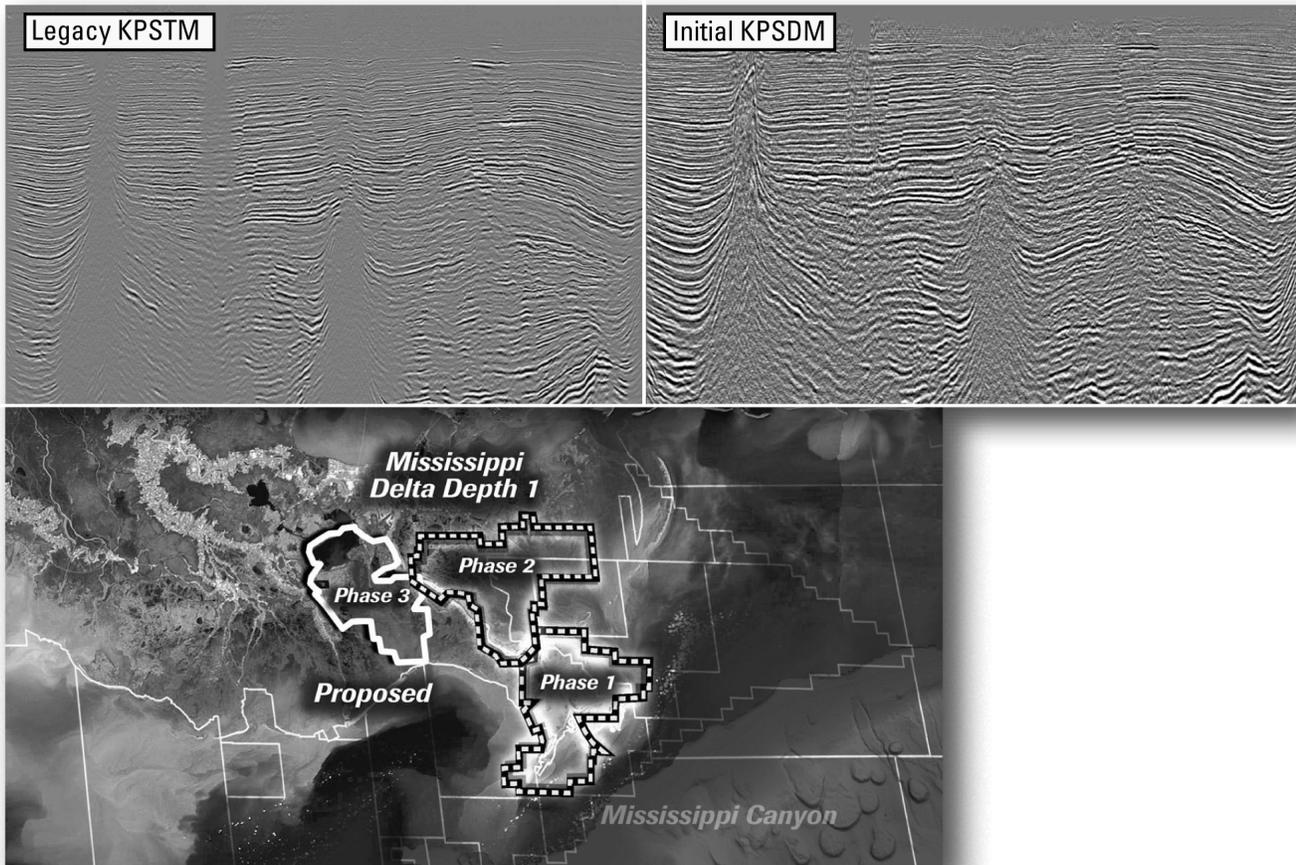
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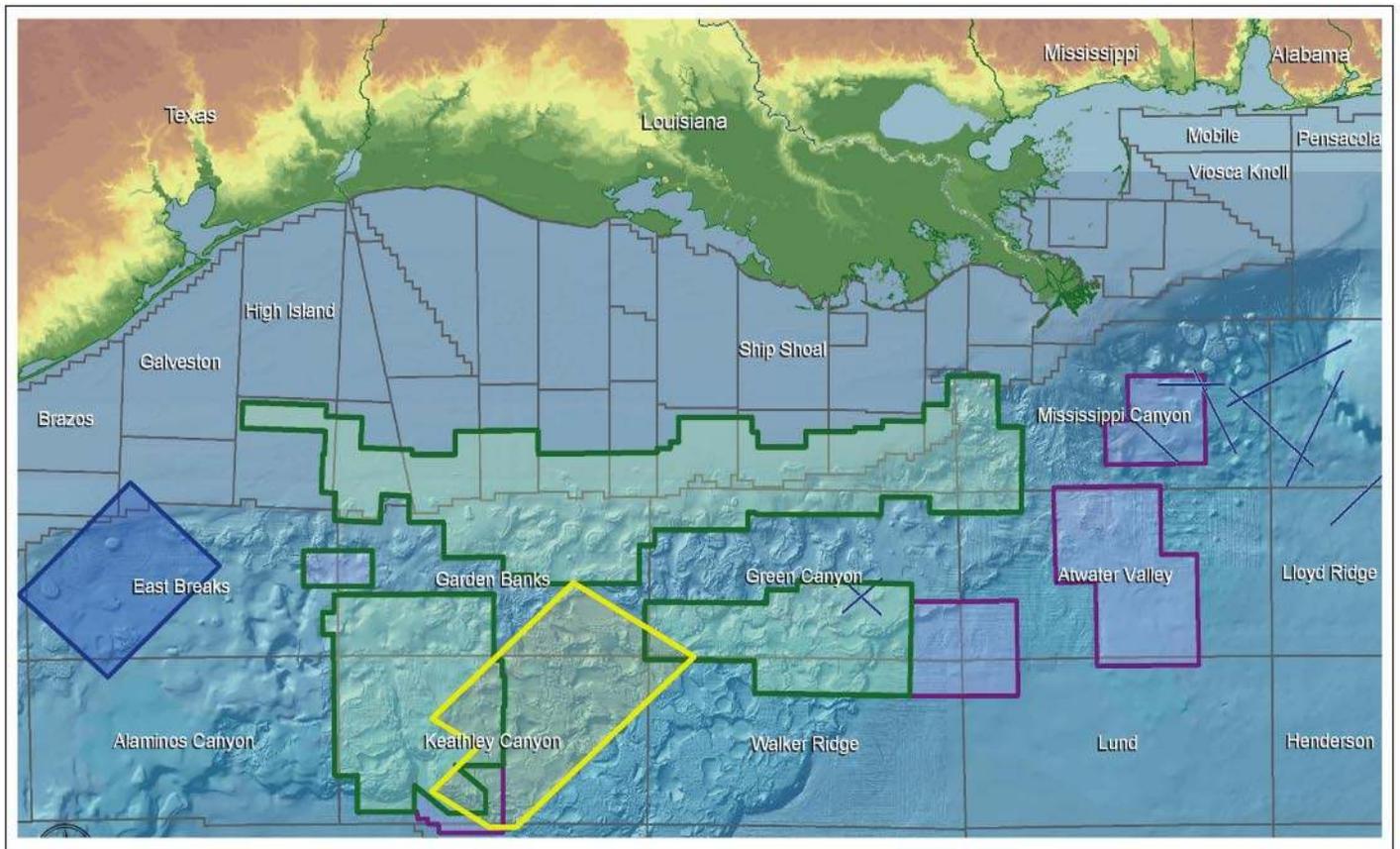
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